

Roosevelt County Electric Cooperative, Inc. P.O. Box 389
Portales, New Mexico 88130

April 4, 2024

Dear Member:

You are cordially invited to attend the 2024 Annual Meeting of the Members to be held on Monday, April 29th at ENMU Campus Union Ballroom. Registration will begin in the Campus Union Lobby at 5:30 p.m. A buffet meal will be served at 6:00 p.m. The business meeting will begin at 6:30 p.m.

During the business meeting, we will have reports on the operations of the co-op, presentation of RCEC Scholarships, Youth Tour winners, and Safety Coloring Contest awards. There will be an election of trustees from Positions 3 (Elida) and 6 (At-Large), as well as the 2025 Nominating Committee members and alternates. Enclosed is a copy of the 2023 Annual Report and Notice of the 2024 Annual Meeting for your review.

Door prizes will be given away throughout the meeting.

See you at the meeting!

Eric Segovia

General Manager/Executive Vice President

MEETING OF THE MEMBERS

OFFICIAL NOTICE OF 2024

The 85th ANNUAL MEETING OF THE MEMBERS of Roosevelt County Electric will be held at the ENMU Campus Union Ballroom in Portales, New Mexico.

Registration begins at 5:30 p.m., Meal at 6:00 p.m., and business meeting at 6:30 p.m. on Monday, April 29, 2024 to take action on the following matters:

Reports of Officers and Committees Election of Trustees for:

- Position 3 and Position 6
- Election of 2025 Nominating Committee
- Any other business to transact

The following members have been nominated as trustee candidates by the Nominating Committee:

POSITION	CANDIDATE
3	Kynzi Shelley
	Venetia Chenault

6 Chris Duncan (Incumbent) Waverly Criswell

The following members have been nominated to serve on the 2025 Nominating Committee:

POSITION	MEMBER	ALTERNATIVE			
1	Michael Eaton	Kendall Terry			
2	Kim Luna	Jeff Hardt			
	Mary Lou Kropp				
3	Seth Deen	Jim Daugherty			
4	Ann Pettigrew	Clinton Bilbrey			
5	Caleb Howl	Danny Victor			
	Patrick Kircher				
6	Floyd Jones	Durward Dixon			
7	Terry Cone	Billie J. Dixon			
	Hershel Essary				

Additional nominations for trustees and the 2025 Nominating Committee may be made at the meeting.

RCEC Facts

Consumers 2,593 Number of Meters 6116 Miles of Line 2,632 KWH Sales 153,942,243 New Connects 59 Employees 42

Residential Cost/KWH \$0.096



Board of Trustees



JANET COLLINS

President Spouse: Steve

Board Member since 2016

Position 1



LEON NALL

Spouse: Waynell Board Member since 2022

Position 2



CHARLES BENNETT, JR.

Vice President Spouse: Beverly Board Member since 2019 Position 4



GENE CREIGHTON

Spouse: Glenda Board Member since 2011 Position 3



CHRIS DUNCAN

Secretary-Treasurer Spouse: Kathy Board Member since 2017 Position 6 At-Large



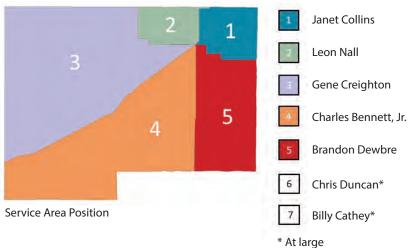
BILLY CATHEY

Spouse: Joeli Board Member since 2022 Position 7 At-Large



BRANDON DEWBRE

Spouse: Julie Board Member since 2022 Position 5





Mission Statement

To provide safe, reliable and affordable electrical service to the members we serve.

85 YEARS OF SERVICE

Report From Management & Board



JANET COLLINS President **RCEC Board of Trustees**



ERIC SEGOVIA General Manager/ **Executive Vice President**

2023 was a big year for Roosevelt County Electric Cooperative. We began construction of several new Rural Utilities Services (RUS) Work Plan projects, including transmission line conversions from wood to ductile iron poles. We have also continued to upgrade our distribution system with pole changes and line upgrades. We are nearing the completion of our metering system upgrade which has been a continued effort for several years.

RCEC has been able to award thousands of dollars to several new and returning college students. Last year, the Board of Directors authorized a new scholarship program specifically for trade-school students. Please help us spread the word to any members that may be interested in this new scholarship opportunity.





"The Co-op has worked very hard to navigate the ever-changing state and federal regulatory requirements."

The Board also authorized a new energy efficiency match-grant program which can be used to help offset the costs of energy-efficient home improvement projects. Eligible projects include insulation, lighting, and HVAC upgrades, as well as, many other smart home devices. Please call the office for more information about this program.

The Co-op has worked very hard to navigate the everchanging state and federal regulatory requirements. In an effort to stay compliant, and also to keep the interests of our membership protected, we spent a good portion of the year analyzing new projects that will fairly and equitably benefit all of our membership. RCEC is collaborating with our power provider, Western Farmers Electric Cooperative (WFEC), on a possible renewable energy project which would help the Co-op lock-in affordable energy costs for several years while also helping the Co-op stay compliant with regulatory measures.

RCEC strives to keep our members and community as safe as possible. We have one of the most capable SCADA systems in the state and we use it to remotely monitor and control our electrical system. With the help of this technology, we are able to remotely place our electrical protection systems on special settings that help us greatly



"RCEC strives to keep our members and community as safe as possible."

reduce the risk of wildfires on days of extreme wind. We use these settings to protect the well-being of our membership and the local community. We continue to monitor outages very closely through all weather events.

The Co-op has a great Board of Directors with a lot of great ideas and direction. We also have many great employees who are very proud to serve our members. I am thankful to be a part of such a great organization and look forward to next year.







Employees Years of Service







MATT NEECE

Line Foreman — 25 Years —

CLINT WALKER

Metering Assistant — 24 Years —

SAMMY VILLANUEVA

Line Superintendent — 23 Years —

LESLIE ROBERTS

Office Assistant — 23 Years —

ANNETTE SALGUERO

HR Administrator — 22 Years —

RICH SMITH

Warehouse Manager — 21 Years —

CLAYTON BARBER

Lineman — 20 Years —

ROBERT MONTOYA, JR.

Staking Technician — 20 Years —

JANICE CASTILLO

Manager of Billing Services — 19 Years —

JEREMY NEAL

Engineering Manager — 18 Years —

NORMA RAMOS

Member Service Representative — 18 Years —

RO ORRANTIA

Metering Supervisor — 9 Years —

ERIC SEGOVIA

General Manager — 9 Years —

BARRETT WILLIAMSON

Lineman — 9 Years —

JAMIE KING

Accounting Supervisor — 9 Years —

CESAR GONZALES

Equipment Operator — 8 Years —

TAMMY SALAS

Accounting Clerk — 7 Years —

SAM TAPIA

Warehouse Helper — 7 Years —

PAUL SPENCE

GIS Mapping Coordinator — 6 Years —

TANNER RAWDON

Lineman — 6 Years —

DATHAN CULPEPPER

Equipment Operator — 6 Years —

COLT BANISTER

Lineman — 5 Years —

ANDY GALVAN

Equipment Manager — 5 Years —

JORDAN JASSO

Lineman — 5 Years —

TILLMAN STEVENS

Member Service Advisor — 4 Years —

CHRIS VALDEZ

Warehouse Manager — 4 Years —

BOB TURNBOUGH

IT Specialist — 4 Years —

ALEX VARELA TARANGO

Groundman — 4 Years —

ADRIAN ALVAREZ

Equipment Operator — 4 Years —

ISIDRO DURAN

Equipment Operator — 4 Years —

PRESTON ELKINS

Accounting & Finance Manager — 3 Years —

TOBY ZERTUCHE

Engineering Aide — 3 Years —

BRIAN GONZALES

Metering Aide — 2 Years —

SHAUN MILLER

Apprentice Lineman — 2 Years —

ALICIA AGUILAR

Accounting/ Marketing Specialist — 2 Years —

ANDREW SOSA

Mechanic — 1 Year —

RAUL LOPEZ

Custodian — 1 Year —

STACY CIANCIO

Member Service Representative

Employee Spotlight



MATT NEECE
Line Foreman
— 25 Year Service Award —



ROBERT MONTOYA, JR.
Staking Technician
— 20 Year Service Award —



CLAYTON BARBER
Lineman
— 20 Year Service Award —



ANDY GALVAN
Equipment Manager
— 5 Year Service Award —



JORDAN JASSO
Lineman
— 5 Year Service Award —



COLT BANISTER
Lineman
— 5 Year Service Award —



Pictured from left to right: Sam Villanueva (Line Superintendent), Jordan Jasso (Lineman), Eric Segovia (General Manager)

Jordan received his certificate of completion for the Merchant's Powerline Job Training & Safety Program.

He successfully completed his 4th year of the Merchant's program and received his certificate of completion in February 2023.

RCEC Education Foundation Donations

Wesley Andes Fred Anthony **S Mark Anthony** Arch Volunteer Fire & Rescue Woodie W Armstrong George W Autry Sr John C Bailey **BW** Barnard Norma Belcher **Bethel Baptist Church** Nadean Bigler Harrie Black Boone Cattle Company /Pat John D Britton Cynthia Brooks Floyd Sherman Brown **Buckle Cattle Co** Harry Burke L D Burrow Jr Frances M Burrow Fred L Campbell Charlie Carmichael Billy & Joeli Cathey Herschel Caviness Trust Galen Chandler Wayne Chenault Clovie Chunn Cecil F Clotfelter **Raymond Cochrain** Dave G Collins Merle Corbin Andrew Cox Gene Creighton Dairy Farmers of America #472 Mrs FF Davis D C Dial Marvin Dolle Estate

Gordon C Duncan T Z Duncan Mark W Dunlap Elida Beauty Shop E L Evans Excel Electric **Ruth Fenton Emory Ferguson Betty Flores Betsy Freeman** Garcia Brothers Joy Gardner Kermit Gardner Rhonda K Gentry George Farms Mrs Alvin George Robert J Giebitz William T Gilbert Mike Gollehon Charles Lewis Good Wanda Grider Alvis Griffith **Robert Grimes** Tom Haislip Roger D Hamar Dean S Hardy Lola M Harriman Alicia Hatch **Hunter Hayes** L D Hays Mae Heflin Lina B Helm Janel Hill **HW Hodges** Dan Howard Sammy G Howell

Marcia Howl

Henry O Jenkins

Elliott Jewett Frona J Jones William M Joy **K V Victor Family Living Trust** Felix Kelm P Mali Kimball **Arthur King** Peggy A Kizer **R B Knowles** H B James Kyle Ladies Aid/Kenna Cemetery M L Lasater **Delbert Ledbetter** Clifford Lee Olen Lowe **CH** Lowery Mary Mullins Lynch Thomas H Lynch **Donald Massey** Gene Massey Alice L McClarney John T McGee Michael McGuire Larry McKillip **Gary or Nancy Melton** Ella S Michael Gayleen T Miersma J M Miller W F Miller Jr Milnesand Fire Department Betty L Moore Robert Morgan **Ethel Mullins Bobbie Nall** Charley V Neely Jake Nix Jerry Nix

Joe Parie **Peggy Patterson Charlie Payton** Lila J Heitman Pendergraft **G E Peterson** Boyd J Powell Leroy Radcliff Lesia R Radcliff Roy Radcliff Abe Ribble Wanda Richards Marvin N Roberts **Roosevelt County** Alma G Sanders L M Schumpert **Howard Sorenson** Southwestern Public Service Vern Stockard Raymond Stokes Orville Strickland Helen Suran Charles E Svanda **Bennie Thurman Dennis Tollett** JT Toombs Melvin Turnbow Pearl Ulibarri Earl Walker Lynette & Clint Walker Roy Watson Harold Widener Winifred West James E Wilkerson Audrey L Williams Z-7 Farms Inc F C Oldham

Pete Dominguez

Minutes and Scholarships

2023 Annual Meeting Minutes......Draft

The Annual Meeting of the Members of Roosevelt County Electric Cooperative, Inc. was held Monday, April 17, 2023, at ENMU Campus Union Ballroom in Portales, New Mexico.

CALL TO ORDER: The meeting was called to order at 6:43 p.m. and Annette Salguero was appointed as recording secretary for the meeting.

RECOGNITION OF QUORUM: A quorum was declared with 154 voters registered.

ATTORNEY'S REPORT: Attorney reported the 2023 Nominating Committee met February 28, 2023 and the following candidates for trustees and Nominating Committee for 2024 were selected:

Position #1: Janet Collins

Meredith Eaton

Position #4: Charles Bennett Jr.

Ryan Ainsworth

Nominations for Members & Alternates for the year 2024 Nominating Committee are as follows:

Positio	on <u>Member</u>	<u>Alternate</u>
1	Don Sanders	Kirk Bryant
2	John Kropp	John King
3	Betty Price	Jeff Essary
	Jimmy Dale Ward	
4	Kerry Osburn	Alfonso Gomez
5	Caleb Howl	Patrick Kircher
6	James S. Southard	Floyd Jones
	Roy Lee Criswell	
7	Carol Fine	Beverly Creighton

Being no nominations by petition or floor, votes were cast and gathered by the Credentials & Election Committee.

VOTING RESULTS: Attorney Queener reported the Trustee election results certified by the Credentials & Election Committee as follows:

Position 1: Janet Collins
Position 4: Charles Bennett Jr.

The 2024 Nominating Committee was elected as Presented and the 2023 annual meeting meal passed. **ADJOURNMENT:** The meeting adjourned at 7:56 p.m.

2024 Scholarships 2024 HIGH SCHOOL SCHOLARSHIPS

13 @ \$5,500 EACH

Holly Bilbrey Nealeigh Burrow Brendan Casey Allison Ciancio Diana Dominguez

Faith Jasso Cole Kircher Taylea Nelson Seth Smith

Toby Standifer Kyleigh Stephenson Sabreena Tivis Dennis Walker

7 @ \$5,000 EACH

Dulce Chaves Devin Diaz Andrew Essary Clayton Griffith Zane Mayberry Hanna Wade Tresten Wolf

RETURNING COLLEGE STUDENTS 30 @ \$3,500.00

Cree Barber	McKenzie Lee	Rae Ruiz
Lydia Barron	Allie Luscombe	Nevaeh Salazar
Charley Bartl	Colton Melton	Jesi Smith
Mattison Blakey	Bowdy Neece	Giselle Sotello
Jaylee Bradley	Ignacio Perez	Jonathan Soto
Catelyn Breshears	Avery Pipkin	Joshua Soto
Lucero Cano	Travin Price	Ali Terry
Jaeden Hays	Keegan Privett	Eli Terry
Ryan Howell	Kenzee Rowland	Katie Webb
Lexi Lee	Danielle Ruiz	Cody Webster

GOVERNMENT-IN-ACTION YOUTH TOUR WINNERS

Ashton Davis – Dora High School Devin Diaz – Portales High School Roderic Neal – Dora High School Kyleigh Stephenson – Elida High School

Renewable Energy

RCEC's requirements under the New Mexico Renewable Energy Act's Renewable Portfolio Standard requires that at year-end 2020, 10% of their total retail sales be comprised of renewable energy, as demonstrated by its retirement of renewable energy certificates (RECs). In 2023, 28,618 RECs were retired, which is equivalent to 19%.

2023 Capital Credits

RCEC capital credits based on its operational margins of \$1,002,837.00 and WFEC G&T Capital Credits \$557,880.68. Capital Credits are refunded as the board policy authorizes and is not restricted by mortgage covenants.

Year In Review

COMMITTMENT TO COMMUNITY

The seventh Cooperative Principle, "Concern for Community", says cooperatives work for the sustainable development of their communities through policies supported by the membership. RCEC has been providing loan funds through a revolving program that began back in 1994. RCEC's Board of Trustees recognized that without a strong, local economy, the cooperative would not be able to maintain steady growth and continue to be successful. The Board directed management to utilize the rural development program through the United States Department of Agriculture. These loans and grants are geared toward projects which are designed to benefit the entire community by improving community services or infrastructure and enhance economic development and job creation projects in rural areas.

To date, RCEC has worked to obtain funding to make 6 loans totaling \$1,706,000.00. These loans assisted development and construction activities for a milk processing plant, a hospital, a peanut plant and a peanut butter plant.

RCEC believes in energy conservation so much that they have entered into 139 energy conservation loans to their qualifying members, in the amount of \$1,411,491.63 since this program began. These loans are available at 3% interest for up to \$25,000.00 for a term of 120 months. They can be used for a variety of energy conservation measures but most commonly are requested for heat pumps, windows and doors. Members interested in learning more about this program can contact the cooperative to see if they qualify and what requirements there are to be eligible for these loan funds.

CAPITAL CREDITS

As a member-owned, not-for-profit utility, any "profits" made by the cooperative are referred to as margins. At the end of each year, the margins are allocated to each member's patronage capital credit account in proportion to the amount of electricity purchased after all statutory and reserve requirements are met. Year-end, net margins, once audited, are allocated into the patronage capital credit account until they are formally returned to the members. Until they are actually paid out to the members, these monies are put to work for the cooperative by minimizing debt financing and strengthening our financial position. Before distributing the patronage capital credits, our Board of Directors must first consider the financial

condition of the cooperative and the need for capital funds for the coming years. The patronage capital credit amount is determined by the board and is set at a level that maintains the financial integrity of the coop. RCEC retired \$500,000 worth of patronage capital in 2023, paying the 2nd allocation of 1995. After two years, all unclaimed capital credits are deposited into the Roosevelt County Electric Education Foundation for scholarship awards.

EDUCATION PROGRAMS

RCEC started its education foundation in 1987. Money in the foundation is used to award scholarships for students to pursue an education from an accredited institution of higher learning. Members can donate to the education fund at any time and the co-op automatically deposits all unclaimed capital credits into the fund each year. Scholarships are allotted according to the amount of interest earned each year in accordance with IRS requirements in order to avoid penalties. This year we awarded 20 high school graduates with scholarships totaling \$106,500 and awarded 30 scholarships for Returning College Students totaling \$105,000. Therefore in 2024, \$211,500 will be awarded towards scholarships from year-end 2023 investment funds. To date, RCEC has awarded \$1,584,000 to 898 students. These monies come from donations, unclaimed capital credits and CoBank (national cooperative bank) graciously contributes through their annual Sharing Success Program.

RCEC also promotes education by participating in the Government-in-Action Youth Tour in Washington DC by sponsoring selected students for an all-expense paid week-long education trip. We're happy to announce that the RCEC Board of Trustees has made the decision to participate in the 2024 NRECA Youth Tour. In June we will be sponsoring 4 students, Kyleigh Stephenson, a senior from Elida High School, Ashton Davis, a junior from Dora High School, Devin Diaz, a Senior from Portales High School, and Roderic Neal, a Junior from Dora High School. Students on the tour learn about electric cooperatives, American history, and U.S. Government.

Additional education programs provided by the cooperative are electrical safety demonstrations to area elementary schools and farm safety programs, hosting arcing demonstrations, and electrical safety for the local area, first responders. Our passion to educate the general public and ensure that both adults and children within our community are aware of the hazards of electricity is a first and foremost priority.

Statements of Income

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC. AND SUBSIDIARY

Exhibit B

CONSOLIDATED STATEMENTS OF INCOME, OTHER COMPREHENSIVE INCOME AND PATRONAGE CAPITAL FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

		Years Ended December 31,						
		2023			2022			Increase
	_	Amount	%	_	Amount	%	_	(Decrease)
OPERATING REVENUES Residential	\$	5,955,824	31.9	\$	6,270,188	30.7	\$	(314,364)
Irrigation	Φ	5,720,680	30.6	Φ	5,762,494	28.2	Ф	(314,304)
Commercial and Industrial		7,373,481	39.4		8,364,844	41.0		(991,363)
Public Street and Highway Lighting		13,887	0.1		15,062	0.1		(1,175)
Other Electric Revenues		82,121	0.4		69,593	0.3		12,528
Change in Unbilled Revenue		(11,969)	(0.1)		36,937	0.2		(48,906)
Under/(Over) Billed Power Cost Total Operating Revenues	ф-	(437,012) 18,697,012	(2.3)	φ-	(94,519)	(0.5)	φ-	(342,493)
Total Operating Revenues	\$_	10,097,012	100.0	Φ_	20,424,599	100.0	\$_	(1,727,587)
OPERATING EXPENSES								
Purchased Power	\$	9,628,953	51.5	\$	12,462,054	61.0	\$	(2,833,101)
Transmission		117,033	0.6		107,019	0.5		10,014
Distribution - Operation Distribution - Maintenance		1,570,674 1,528,826	8.4 8.2		1,585,451 1,314,449	7.8 6.4		(14,777) 214,377
Consumer Accounts		454,650	2.4		503,822	2.5		(49,172)
Customer Service and Information		188,570	1.0		153,922	0.8		34,648
Sales Expense		1,514	0.0		2,840	0.0		(1,326)
Administrative and General		1,521,751	8.1		1,416,671	6.9		105,080
Depreciation		2,310,917	12.4		2,075,840	10.2		235,077
Taxes		259	0.0		259	0.0		0
Other Interest		19,890	0.1		9,166	0.0		10,724
Other Deductions Total Operating Expenses	- p	3,699 17,346,736	92.7	s ⁻	4,360 19,635,853	<u>0.0</u> 96.1	\$	(661) (2,289,117)
Total Operating Expenses	Ψ_	17,540,730	32.1	Ψ_	19,033,033	30.1	Ψ-	(2,209,117)
OPERATING MARGINS - Before Fixed Charges	\$	1,350,276	7.3	\$	788,746	3.9	\$	561,530
FIXED CHARGES								
Interest on Long-Term Debt	_	1,035,965	5.5	_	982,983	4.8	_	52,982
OPERATING MARGINS (LOSS) - After								
Fixed Charges	\$	314,311	1.8	\$	(194,237)	(0.9)	\$	508,548
· ·				·	, ,	` ,	·	
Capital Credits	-	688,526	3.7	-	367,618	1.8_	-	320,908
NET OPERATING MARGINS	\$_	1,002,837	5.5	\$_	173,381	0.9	\$_	829,456
NON-OPERATING MARGINS (LOSS)								
Interest and Dividend Income	\$	234,431	1.3	\$	130,844	0.6	\$	103,587
Unrealized Gain (Loss) on Equity Securities		168,306	0.9		(307,770)	(1.5)		476,076
Other Non-Operating Income (Loss)		(3,058)	0.0		19,918	0.1		(22,976)
	\$_	399,679	2.2_	\$_	(157,008)	(0.8)	\$_	556,687
NET MARGINS	\$	1,402,516	7.7	\$	16,373	0.1	\$	1,386,143
TET III ITOMO	Ψ	1,102,010		Ψ	10,070		Ψ=	1,000,110
OTHER COMPREHENSIVE INCOME (LOSS)								
Current Year APBO Valuation Adjustment		782,427			(355,122)			
Post-Retirement Benefit Amortization	-	2,000		-	(698)			
COMPREHENSIVE INCOME (LOSS)	\$	2,186,943		\$	(339,447)			
Adjustment for Other Comprehensive Income		(784,427)			355,820			
PATRONAGE CAPITAL - BEGINNING OF YEAR		20,300,395			20,510,105			
Transfer to Other Equities		(156,337)			270,833			
Patronage Capital Retired		(496,533)			(496,916)			
PATRONAGE CAPITAL - END OF YEAR	\$	21,050,041		\$	20,300,395			
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The accompanying notes are an integral part of these consolidated financial statements.

Balance Sheet

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC. AND SUBSIDIARY

Exhibit A

CONSOLIDATED BALANCE SHEETS DECEMBER 31, 2023 AND 2022

ASSETS

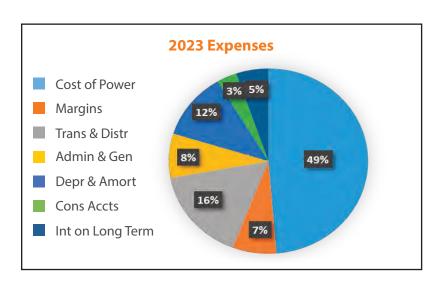
Construction Work in Progress 2,053,986 \$ 76,881,788 \$ Less: Accumulated Provision for Depreciation 29,758,429 \$ 47,123,359 \$ OTHER PROPERTY AND INVESTMENTS - AT COST OR STATED VALUE Investments in Associated Organizations \$ 6,527,398 \$ Available-for-Sale Investments 2,634,363 372,040 372,040 Other Investments 3,237,277 3,237,277 90st-Retirement Benefits - Plan Assets in Excess of Liability 3,204,884 \$ CURRENT ASSETS CURRENT ASSETS \$ 15,975,962 \$	71,439,039 1,532,938 72,971,977 28,421,841 44,550,136 5,865,350 2,333,289 420,867 2,956,253
UTILITY PLANT AT COST Electric Plant in Service \$ 74,827,802 \$ 2,053,986 \$ 76,881,788 \$ 2,053,986 \$ 76,881,788 \$ 29,758,429 \$ 47,123,359 \$ \$ \$ \$ \$ 47,123,359 \$ \$ \$ \$ \$ \$ \$ \$ \$ 47,123,359 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	71,439,039 1,532,938 72,971,977 28,421,841 44,550,136 5,865,350 2,333,289 420,867 2,956,253
Electric Plant in Service	1,532,938 72,971,977 28,421,841 44,550,136 5,865,350 2,333,289 420,867 2,956,253
Construction Work in Progress 2,053,986 Less: Accumulated Provision for Depreciation \$ 76,881,788 OTHER PROPERTY AND INVESTMENTS - AT COST OR STATED VALUE \$ 47,123,359 Investments in Associated Organizations \$ 6,527,398 Available-for-Sale Investments 2,634,363 Other Investments 372,040 Other Special Funds 3,237,277 Post-Retirement Benefits - Plan Assets in Excess of Liability 3,204,884 CURRENT ASSETS	1,532,938 72,971,977 28,421,841 44,550,136 5,865,350 2,333,289 420,867 2,956,253
S 76,881,788 \$ 29,758,429 \$ 47,123,359 \$	72,971,977 28,421,841 44,550,136 5,865,350 2,333,289 420,867 2,956,253
Less: Accumulated Provision for Depreciation 29,758,429	28,421,841 44,550,136 5,865,350 2,333,289 420,867 2,956,253
OTHER PROPERTY AND INVESTMENTS - AT COST OR STATED VALUE Investments in Associated Organizations Available-for-Sale Investments Other Investments Other Special Funds Other Special Funds Post-Retirement Benefits - Plan Assets in Excess of Liability CURRENT ASSETS \$ 47,123,359 \$ \$ 6,527,398 \$ \$ 6,527,398 \$ \$ 2,634,363 372,040 372	5,865,350 2,333,289 420,867 2,956,253
OTHER PROPERTY AND INVESTMENTS - AT COST OR STATED VALUE Investments in Associated Organizations Available-for-Sale Investments Other Investments Other Special Funds Other Special Funds Post-Retirement Benefits - Plan Assets in Excess of Liability \$ 15,975,962 \$ CURRENT ASSETS	5,865,350 2,333,289 420,867 2,956,253
Investments in Associated Organizations	2,333,289 420,867 2,956,253
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Available-for-Sale Investments 2,634,363 Other Investments 372,040 Other Special Funds 3,237,277 Post-Retirement Benefits - Plan Assets in Excess of Liability 3,204,884 CURRENT ASSETS	2,333,289 420,867 2,956,253
Other Investments 372,040 Other Special Funds 3,237,277 Post-Retirement Benefits - Plan Assets in Excess of Liability 3,204,884 \$ 15,975,962 \$	420,867 2,956,253
Post-Retirement Benefits - Plan Assets in Excess of Liability \$\frac{3,204,884}{15,975,962} \\$ CURRENT ASSETS	
\$ 15,975,962 \$ CURRENT ASSETS	0 000
CURRENT ASSETS	2,332,339
	13,908,098
Cach Canaral	400.000
	162,398
Temporary Cash Investments 1,111,016 Accounts Receivable (Less allowance for credit loss	935,847
of \$63,985 in 2023 and \$50,379 in 2022) 1,589,132	2,128,467
Accrued Unbilled Revenue 137,179	149,148
Underbilled Power Cost	281,048
Materials and Supplies 2,638,446	1,102,297
Other Current and Accrued Assets 271,172	107,912
\$ 5,955,478 \$	4,867,117
DEFERRED CHARGES \$446,230 \$	537,596
TOTAL ASSETS \$ 69,501,029 \$	63,862,947
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EQUITIES AND LIABILITIES	
EQUITIES	
	20,300,395
Other Equities 360,128	203,791
Other Comprehensive Income - Post-Retirement Benefits 928,407	145,980
\$ <u>22,338,576</u> \$	20,650,166
1010 7771 7777	
LONG-TERM DEBT	0.000.440
RUS Mortgage Notes Less Current Maturities \$ 12,037,448 \$	8,036,446
FFB Mortgage Notes Less Current Maturities 24,543,565 CFC Mortgage Notes Less Current Maturities 1,566,805	25,337,339 1,764,469
USDA Grant Funds Payable 530,000	530,000
	35,668,254
¥ <u>-00,01.1,010</u> ¥	00,000,20.
CURRENT LIABILITIES	
Current Maturities of Long-Term Debt \$ 1,644,000 \$	1,535,000
Current Portion of APBO 49,574	62,999
CoBank Line of Credit	125,195
Accounts Payable - Purchased Power 702,538	989,023
Accounts Payable - Other 1,180,269	738,499
	358,968
Consumers' Deposits and Prepayments 487,655	300,657
Accrued Employee Compensated Absences 309,157	
Accrued Employee Compensated Absences 309,157 Overbilled Power Cost 155,964	132 386
Accrued Employee Compensated Absences 309,157 Overbilled Power Cost 155,964 Other Current and Accrued Liabilities 139,345	132,386
Accrued Employee Compensated Absences 309,157 Overbilled Power Cost 155,964	132,386 4,242,727
Accrued Employee Compensated Absences 309,157 Overbilled Power Cost 155,964 Other Current and Accrued Liabilities 139,345 \$ 4,668,502 \$	4,242,727
Accrued Employee Compensated Absences 309,157 Overbilled Power Cost 155,964 Other Current and Accrued Liabilities 139,345 \$ 4,668,502 \$ DEFERRED CREDITS Deferred Renewable Energy Funds \$ 3,219,028	4,242,727 2,910,896
Accrued Employee Compensated Absences 309,157 Overbilled Power Cost 155,964 Other Current and Accrued Liabilities 139,345 \$ 4,668,502 \$ DEFERRED CREDITS \$ 3,219,028 Deferred Renewable Energy Funds \$ 3,219,028 \$ Other Deferred Credits 597,105 \$	4,242,727 2,910,896 390,904
Accrued Employee Compensated Absences 309,157 Overbilled Power Cost 155,964 Other Current and Accrued Liabilities 139,345 \$ 4,668,502 \$ DEFERRED CREDITS Deferred Renewable Energy Funds \$ 3,219,028	4,242,727 2,910,896

The accompanying notes are an integral part of these consolidated financial statements.

RCEC Graphs











121 N. Main Ave. Portales, New Mexico 88130

The power of human connections®

Roosevelt County Electric Cooperative, Inc. of Board of Trustees

Officially invites you to join us at our

2024 Annual Meeting of The Members Monday April 29, 2024

ENMU Campus Union Ballroom Registration 5:30 p.m. Buffet meal 6:00 p.m. Business meeting 6:30 p.m.

ENTERTAINMENT

Both Students and Members of the ENMU Rodeo Team



Hannah Gaudry



Zac Townsend



ROOSEVELT COUNTY ELECTRIC COOPERATIVE

121 N. Main Street, PO Box 389 Phone: 575-356-4491 Fax: 575-359-1651

www.rcec.coop