

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC.  
SIXTEENTH REVISED RATE NO. 2  
CANCELING FIFTEENTH REVISED RATE NO. 2  
COMMERCIAL AND DRYER SERVICE  
X - VARIOUS CHANGES

X

Page 1 of 3

**APPLICABILITY:**

Available to all commercial type consumers with loads of less than 50 connected horsepower, single or three-phase.

**TERRITORY:**

All electric residential and commercial consumers served by RCEC in Roosevelt County and extending into portions of Curry, Lea, Chaves and De Baca counties.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, at available secondary voltages.

**MONTHLY DISTRIBUTION RATE:**

|                                 |                   |   |
|---------------------------------|-------------------|---|
| Customer Charge - All Customers | \$60.00 per month | X |
|---------------------------------|-------------------|---|

**Energy Charge:**

**(a) For customers not qualifying for heating rate**

|                     |                    |   |
|---------------------|--------------------|---|
| First 500 KWH/month | \$0.113410 per KWH | X |
| All additional KWH  | \$0.110910 per KWH | X |

**(b) For customers qualifying for heating rate**

|                          |                    |   |
|--------------------------|--------------------|---|
| May - October            |                    |   |
| First 500 KWH/month      | \$0.113410 per KWH | X |
| All additional KWH/month | \$0.110910 per KWH | X |

**November - April**

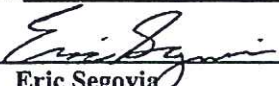
|                          |                    |   |
|--------------------------|--------------------|---|
| First 500 KWH/month      | \$0.113410 per KWH | X |
| All additional KWH/month | \$0.108410 per KWH | X |

|                        |                                |   |
|------------------------|--------------------------------|---|
| Billing Demand Charge: | \$0.50 (billing demand per kW) | X |
|------------------------|--------------------------------|---|

**TAX ADJUSTMENT:**

Billings under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state, and federal income taxes) payable by the utility and levied or assessed by any government authority on the public utility service rendered, or on the right or privilege of rendering the service, or any other object or event incidental to the rendition of the service.

Advice Notice No. 74

Signature/Title   
Eric Segovia  
General Manager

**EFFECTIVE**

**August 1, 2026**

**Replaced by NMPRC**

**By: Rule No. 540**

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**IDLE SERVICE RATE:**

Consumers classified under this rate schedule may retain existing electric facilities (disconnected) on their premises by paying 60% of the established monthly minimum bill each month thereafter.

**MINIMUM CHARGES:**

For consumers requiring more than ten (10) KVA of transformer capacity  
\$60.00/month, plus \$2.50/KVA/month for each KVA, or fraction of a X  
KVA above ten (10) KVA/month plus adjustments contained herein, and taxes.  
Credit shall be given towards the minimum charge from the customer charge, X  
energy charge and demand charge during the billing period. X

The monthly minimum charge specified herein shall not be less than established in accordance with the Cooperative's Line Extension Policy.

**FUEL AND PURCHASED POWER COST ADJUSTMENT:**

Billings under this schedule shall be increased or decreased by any amount that the purchased power cost for the previous month differs from \$0.069665/KWH sold, in accordance with NMPRC Rule No. 550.

**DISTRIBUTED GENERATION (DG) NET METERING RATE RIDER:**

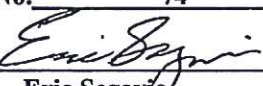
Billings under this rate rider shall have the following charges  
Billing/Meter Reading Cost \$4.51 per month  
Facilities Charge (per DG System Nameplate KW)\* \$5.73 per KW

\*Facilities charge will not apply to customers who have installed a DG System or entered into a binding and legally enforceable agreement to install a DG system prior to October 1, 2021.

**DETERMINATION OF BILLING DEMAND:**

X

The billing demand shall be the higher of the maximum kilowatt (kW) demand established by a consumer for any fifteen (15) minute integrated period during the billing month or the contracted/service contract demand.

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**SURCHARGE:**

Billing under this schedule shall have a surcharge of 1% in order to procure renewable energy, invest in renewable energy projects or promote energy conservation and load management.

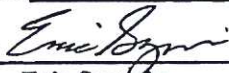
**TERMS AND CONDITIONS:**

The Cooperative's filed rules apply to service under this schedule.

**TERMS OF PAYMENT:**

All bills under this rate are due and payable when rendered, and become delinquent twenty (20) calendar days after the billing date.

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