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Available to all commercial and industrial consumers requiring more than 3,500 KW of NCP demand capacity. No resale standby or auxiliary service permitted.

All electric residential and commercial consumers served by RCEC in Roosevelt County and extending into portions of Curry, Lea, Chaves and De Baca counties.

Single-phase or three-phase, 60 cycles, at available voltages. Frequency and voltage shall be subject to reasonable variation.

Customer Charge – all customers	\$ 500.00 per month
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Demand Charge – per billing kW

(a) For transmission level service

NCP Demand Charge

\$1.25 per KW

(b) For distribution substation level service

NCP Demand Charge

\$2.95 per KW

(c) For distribution primary level service

NCP Demand Charge

\$9.45 per KW

(c) For distribution secondary level service

NCP Demand Charge

\$12.35 per KW

Power Supply and Wholesale Delivery

at Cost

The cost of power and wholesale delivery to serve the Customer including but not limited to capacity, delivery, ancillary, energy, fuel, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods.

Advice Notice No. 72

Signature/Title Eric S. [Signature]

Eric Segov
General Manager

EFFECTIVE

June 1, 2025

Replaced by NMPRC

By: Rule No. 17.9.540

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC.
ORIGINAL RATE NO. 20
LARGE INDUSTRIAL 3,500 KW AND ABOVE

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TAX ADJUSTMENT:

Billings under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state, and federal income taxes) payable by the utility and levied or assessed by any government authority on the public utility service rendered, or on the right or privilege of rendering any service, or any other object or event incidental to the rendition of the service.

IDLE SERVICE RATE:

Consumers classified under this rate schedule may retain existing electric facilities (disconnected) on their premises by paying 60% of the established monthly minimum bill each month thereafter.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The maximum kW demand established by a consumer for any fifteen-minute integrated period during the billing period.
2. The Contract Demand

MONTHLY MINIMUM

The monthly minimum charge shall be the greater of:

1. The billing charge resulting from the application of the Monthly Customer and Demand Charge
2. Contract Minimum

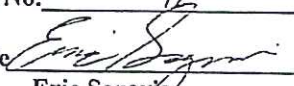
PRIMARY METERING FOR DISTRIBUTION PRIMARY AND SECONDARY SERVICE LEVELS:

The Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

If the consumer owns and maintains all facilities past the metering point, the Distribution Primary Level Service rate shall apply.

POWER FACTOR ADJUSTMENT:

The Cooperative may install suitable power factor measuring devices, and increase the measured kilowatt (KW) of demand one (1)% for each one (1)% the power factor is less than 95% during the billing period.

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General Manager

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SURCHARGE:

Billing under this schedule shall have a surcharge of 1% in order to procure renewable energy, invest in renewable energy projects or promote energy conservation and load management.

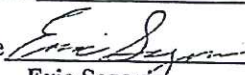
TERMS AND CONDITIONS:

The Cooperative's filed rules apply to serve under this schedule.

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered, and become delinquent twenty (20) calendar days after the billing date.

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